



Ms. Elizabeth A. O'Donnell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

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MAR 30 2007

PUBLIC SERVICE
COMMISSION

E.ON U.S. LLC

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March 30, 2007

**Re: E.ON U.K. Ltd (formerly Powergen Ltd, formerly PowerGen plc),
E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E
Energy Corp.), Louisville Gas and Electric Company, and Kentucky
Utilities Company (Case No. 2000-095)
and
E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly
PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC,
formerly LG&E Energy Corp.), Louisville Gas and Electric
Company, and Kentucky Utilities Company (Case No. 2001-104)**

Dear Ms. O'Donnell:

Pursuant to the Commission's Orders in the aforementioned cases, E.ON AG ("E.ON"), E.ON U.K. Ltd (formerly Powergen Ltd, formerly PowerGen plc) ("E.ON U.K."), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) ("E.ON U.S."), Louisville Gas and Electric Company ("LG&E"), and Kentucky Utilities Company ("KU") (collectively "the Companies") hereby submit an original and four (4) copies of selected annual filings required under the aforementioned Orders. Other annual, year-end filing commitments are delayed due to the current unavailability of selected E.ON and E.ON U.K. financial information required to comply, either directly or indirectly, with the filing requirements listed in the aforementioned Orders.

To date, the Companies have filed the following information with the Commission, with references to the Order in Case No. 2000-095, unless otherwise indicated:

- On February 14, 2007
 - Affirmation that the Companies' Value Delivery Team Best Practice Progress Reports were complete as of the filing of February 13, 2004 (*Summary of Findings No. 12, et. al.*);
 - Affirmation that reports on E.ON U.K.'s Cost of LG&E Energy Acquisition were complete with the December 31, 2001 report (*Summary of Findings No. 16, et. al.*);
 - LG&E's and KU's Respective Shares of Selected E.ON U.S. Financial Items (*Appendix B:Reporting Requirements-Quarterly No. 1*);
 - E.ON U.S. and Subsidiaries Employees by Payroll Assignment (*Appendix B:Reporting Requirements-Quarterly No. 2*); and
 - LG&E's Twelve Month Income Statement and Balance Sheet (*Summary of Findings, No. 8 and Appendix B:Reporting Requirements-Quarterly No. 3*).

Also, with the filing of February 14, 2007, the Companies notified the Commission that KU's Jurisdictional Cost-of-Service Reports would be delayed beyond the required February 14, 2007 filing date. On February 21, 2007, the Companies filed KU's Jurisdictional Cost-of-Service Reports (*Summary of Findings, No. 8 and Appendix B:Reporting Requirements-Quarterly No. 3*) with a subsequent revision filed on March 21, 2007.

Today, the Companies are submitting the following information to the Commission, with references to the Order in Case No. 2000-095, unless otherwise indicated:

- On March 30, 2007
 - Annual Expenditures for Economic Development and Charitable Contributions (*Summary of Findings No. 14*);
 - Annual Update Report on Economic Development Activities with the LG&E and KU Service Territories (*Summary of Findings No. 14*);
 - E.ON U.S.'s Share of E.ON's Total Assets, Operating Revenues, O&M, and Number of Employees filed pursuant to the Commission's Order in Case No. 2001-104 (*Appendix A:Reporting No. 21*);

- LG&E's and KU's Prior Year SAIDI and SAIFI by Substation v. 5 Year Average with Variance Explanation (*Summary of Findings No. 11* and *Appendix A: Service Quality and Reliability No. 5* plus electronic versions filed pursuant to the Commission's Order in Case No. 2001-104 - *Quality of Service*, page 31 and *Appendix A, Service Quality and Reliability, Commitment No. 31*); and
- Three-Year Capital Budgets for LG&E and KU (*Summary of Findings No. 15*).

The aforementioned Commission Orders also directed the Companies to make additional annual filing requirements or to substitute selected SEC reports where applicable. On March 14, 2001, to comply with the Order in Case No. 2000-095, the Companies filed a comparative table advising the Commission of these SEC Report substitutions. The Commission's Order in Case No. 2001-104 directed the Companies to notify the Commission of any material changes from that March 14, 2001 comparative table. To date, no such notice has been given, with the exception of an E.ON SEC Report replacing the comparable E.ON U.K. Report.

As mentioned in the comparative table referenced above, selected filing requirements for calendar year 2006 will be fulfilled with the submittal of E.ON's Annual Report on SEC Form U5S. Pursuant to the SEC's Order approving E.ON's acquisition of Powergen and LG&E Energy, E.ON is permitted to file its SEC Form U5S on or before one hundred eighty (180) days after E.ON's fiscal year-end. The Companies currently anticipate that E.ON's SEC Form U5S will be filed with the SEC sometime in the 2nd Quarter of 2007. Once that SEC Form U5S is filed, the Companies will file a copy of it with the Commission to fulfill the following report requirements, with references to the Order in Case No. 2000-095, unless otherwise indicated:

- Report Similar to LG&E Energy's SEC Form U-3A-2 (*Appendix B: Reporting Requirements-Annual No. 5*);
- Organizational Chart of Year-End Subsidiaries (SEC Form U-3A-2) (*Appendix B: Reporting Requirements-Annual No. 6*);
- E.ON U.K. and E.ON U.S. Annual Financial Statements with Adjustments and Explanations (*Appendix B: Reporting Requirements-Annual No. 1*); and

Ms. Elizabeth A. O'Donnell
March 30, 2007

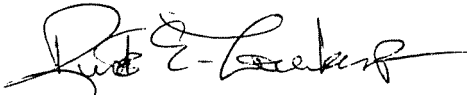
- Annual Balance Sheets and Income Statements of Non-Consolidated Subsidiaries of E.ON U.K. and E.ON U.S. (*Appendix B: Reporting Requirements-Annual No. 2*).

Finally, the Companies are also required to file their General Description of Inter-company Transactions and Professional Employees Transferred (Case No. 2000-095 - *Appendix B: Reporting Requirements-Annual No. 3* and Case No. 2000-095 - *Appendix B: Reporting Requirements-Annual No. 4*). In previous years, pursuant to the Commission's Orders in Case Nos. 10296, 89-374, and 97-300, the Companies typically filed this information in May following the filing of a similar submittal with the Virginia State Corporation Commission ("VSCC") on April 30. Therefore, the Companies propose continuing this past practice for this reporting period.

Please confirm your receipt of this information by placing the File Stamp of your Office on the enclosed extra copy and returning it in the enclosed self-addressed envelope.

Should you require any additional information about these matters, please contact me or Don Harris at 502-627-2021.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick E. Lovekamp", with a stylized flourish at the end.

Rick E. Lovekamp

Cc: Kent W. Blake, Director, State Regulation and Rates
Robert Conroy, Manager, Rates
F. Howard Bush, Manager, Tariffs and Special Contracts

E.ON U.K. Ltd (*formerly Powergen Ltd, formerly Powergen PLC*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2000-095

Response to Summary of Findings, No. 14

“LG&E Energy, the LG&E Energy Foundation, LG&E and KU should report annually their actual expenditures for economic development activities and civic and charitable activities. In addition, LG&E and KU should annually file a written update report concerning economic development within their respective service areas.”

The actual expenditures for economic development activities and civic and charitable activities for 2006 are in the attached tables. A written report on economic development activities within LG&E’s and KU’s service territories begins immediately below.

Report on Economic Development Activities within the Service Territories of Louisville Gas and Electric Company, and Kentucky Utilities Company
For the year ending December 31, 2006

There were 127 new and expanding companies in the E.ON US service territory during the year 2006. The investment totaled almost \$2.2 billion resulting in 8,911 jobs. Announcements in the municipalities E.ON US serves reflected an additional 69 locations. Some of the projects representatives from E.ON US were actively involved in included Sekisui S-LEC America LLC, Sister Shubert’s, AirGas, Inc., UPS Supply Chain Solutions, Heartland Bakery LLC., Dart Container, North American Stainless, Nippon Piston Ring and Zeochem LLC.

E.ON US maintains strong commitments to investing in the communities served. Community development and site development are a continuous goal of our economic development team. We work daily with local officials and site selectors in determining costs, size, pressure, and construction for new developments.

E.ON US engaged in two target market campaigns, which identified characteristics of companies likely to relocate or expand in our service territory. We contacted more than 400 companies in industries, such as automotive, wood manufacturing, transportation, warehousing, logistics, distribution and plastics manufacturing. The discussions and correspondence highlighted the amenities in our service territory relating to economic development. In addition, through cooperative advertisements in Business Facilities, Area Development and Site Selection magazines, approximately 30 requests from companies were pursued.

E.ON US initiated prospect missions to Atlanta, Central New Jersey and New York. The missions were designed to build relationships with companies, consultants and real estate

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CASE NO. 2000-095

Response to Summary of Findings, No. 14

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developers, as well as updating them on the new and ever-changing developments within the state and with E.ON US. The economic development team also hosted a consultant's forum in Atlanta. We participated in an Area Development Magazine Forum in Chicago and contacted consultants during this trip.

E.ON's Louisville Real Estate event in 2005 has become an annual success. In 2006 the event was held in October. The event brings together Kentucky's finest communities and premier industrial/commercial real estate professionals to network and make business connections. The importance of unique relationships with our local brokers, developers, engineers, consultants, architects and contractors (service providers) is invaluable. Our service territory communities showcased their area to service providers that have affiliations in Cincinnati, New York, Atlanta, Dallas, Chicago, California, etc.

The communities in the E.ON US' service territory continued with two trade shows - Medical Design Manufacturing and the International Lawn and Garden Show. The E.ON US economic development team took the lead and supplied communities with an avenue to market their areas. The 2006 trade shows produced nine quality leads. Initial calls are made on all leads within two weeks and follow up calls are made periodically until a final siting decision is made.

Due to the sufficient availability of sites and buildings, there were no new requests for zero interest loans in 2006. Under this program, communities access funds to help make payments to primary lenders while they market property and buildings to prospective clients. Once a sale is made, E.ON US receives repayment. One community requested an extension during 2006. Through December 31, 2006 E.ON US had current zero interest loans to communities amounting to \$426,140.

During 2006, the E.ON US direct mail campaign focused on existing companies. Extream Software, Peak 10 and Ceradyne Inc. were highlighted. Over 1,000 marketing pieces were mailed to a nation-wide database of corporate site selection consultants, real estate professionals and business leaders.

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CASE NO. 2000-095

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This year’s customer roundtable provided information pertaining to the FERC Code of Conduct, the transfer from MISO to SPP, the Energy Act of 2005 implementation, coal issues and the construction of the Louisville arena. The Churchill Downs and Keeneland events, East and West Kentucky customer outings, and other reticulating events were all held as a means to network and meet the needs of our clients.

E.ON’s web site is continuously updated and displays new facts as a marketing tool for consultants to use. Sites, buildings and regional parks are updated weekly on the web.

Our economic development representatives are very active in the Kentucky Association of Economic Development, Kiwanis, Kentucky World Trade Center, Louisville Airport Improvement Project, Kentucky Enterprise Zone Authority, International Economic Development Council, Kentucky Institute for Economic Development, Kentucky State Chamber of Commerce, Southeast Kentucky Economic Development Corporation, Lexington Partnership for Workforce Development, Bluegrass Workforce Investment Board, LexLinc and many of the local industrial foundations, chambers and authorities. Representatives hold Chairperson and director positions, as well as leadership positions in many areas of these programs across the state. The team assisted with community action plans in Breckinridge County, Lawrence County, Jeffersontown and the Kentucky Cabinet for Economic Development’s Small Business Division. Meetings were held with Mayors and Judges across the state to discuss economic development issues in their areas.

E.ON US representatives attended the Utility Economic Development Association and participated as a board member. This organization assists our professionals in targeting the competition as the utility industry changes and develops. Representatives also attended and hosted dinners at the Industrial Asset Management Council (IAMC) Forum. IAMC is a membership organization of 350 real estate executives and their suppliers.

Louisville Gas & Electric Company
Kentucky Utilities Company
E.ON U.S. LLC Foundation (formerly LG&E Energy Foundation)
Schedule of Charitable Contributions
December 31, 2006
(\$ 000's)

Submitted pursuant to the Commission's Order in Case No. 2000-095
Summary of Findings , No. 14

Year	LG&E	KU	Foundation
	Actual	Actual	Actual
1997	147	388	1,176
1998	135	453	1,261
1999	102	107	2,312
2000	146	52	2,275
2001	160	48	2,207
2002	64	144	2,794
2003	178	95	1,185
2004	184	157	2,158
2005	641	259	1,268
2006	1,551	605	923

Louisville Gas & Electric Company
Kentucky Utilities Company
Schedule of Economic Development Expenditures ¹
December 31, 2006
(\$ 000's)

Submitted pursuant to the Commission's Order in Case No. 2000-095
***Summary of Findings* , No. 14**

Year	LG&E	KU
	Actual	Actual
1997	842	1,296
1998	571	1,111
1999	576	1,359
2000 ²	681	988
2001	991	1,475
2002	996	1,451
2003	896	1,401
2004	863	1,361
2005	1,031	1,546
2006	1,130	1,698

Note(s):

- 1.- Economic development includes those activities to retain existing businesses and industries, to expand existing businesses and industries, and to attract new businesses and industries.
- 2.- In the filing for 2000, the results were inadvertently reversed and, consequently, showed \$681,000 for KU and \$988,000 for LG&E. The 2000 results were corrected with the March 2003 filing which provided data through the year-ending December 31, 2002.

E.ON AG, E.ON U.K. Ltd (*formerly Powergen Ltd, formerly Powergen PLC*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2001-104

Response to Appendix A, Reporting, No. 21

“E.ON commits to providing an annual report to the Commission detailing LG&E Energy’s proportionate share of E.ON’s total assets, total operating revenues, operating and maintenance expenses, and number of employees. In the event LG&E Energy remains a subsidiary of PowerGen, this annual report will reflect LG&E Energy’s proportionate share of PowerGen’s total assets, total operating revenues, operating and maintenance expenses, and the number of employees.”

Beginning in 2003, E.ON U.S. LLC was no longer a subsidiary of E.ON U.K. Ltd. Accordingly, please see the attached table, the year-ended December 31, 2006, entitled *E.ON U.S.'s Proportionate Share of Selected E.ON AG Financial and Operating Numbers*.

**E.ON AG, E.ON U.K. Ltd (formerly Powergen LTD, formerly PowerGen plc) and E.ON U.S. LLC
(formerly LG&E Energy LLC, formerly LG&E Energy Corp)**

Case No. 2000-095 - Appendix A, Reporting Requirements To Be Filed Annually, No. 3

Case No. 2001-104 - Appendix A, Reporting, No. 21

E.ON U.S. LLC's Proportionate Share of Selected E.ON AG Financial and Operating Numbers

Income Statement Numbers are TME December 31, 2006

Employee Number is as of December 31, 2006

E.ON U.S. LLC

Total Assets	6.8%
Total Operating Revenues	2.9%
Total Operating and Maintenance Expenses	3.5%
Number of Employees	3.6%

**E.ON AG, E.ON U.K. Ltd (*formerly Powergen Ltd, formerly Powergen PLC*), E.ON
U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*),
LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES
COMPANY**

CASE NO. 2001-104

Response to *Quality of Service*, page 31

**“LG&E and KU will be required to file quarterly outage reports...” reflecting
“...the previous 12 months of data...” at the substation level. “To reduce the
volume of paper filed and to allow better analysis of the data provided, the required
outage reports should be filed electronically in a format to be mutually agreed upon
by the Commission and the Applicants.”**

Response to Appendix A, Service Quality and Reliability, No. 31

**“LG&E and KU commit to periodically filing the various reliability and service
quality measurements they currently maintain, to enable the Commission to
monitor their commitment that reliability and service quality will not suffer as a
result of the acquisition.”**

Please see the attached report entitled *Prior Year SAIDI/SAIFI by Substation v. 5-Year Average with Variance Explanation* which, for Kentucky Utilities Company, is 11 pages and, for Louisville Gas and Electric Company, is 3 pages. Pursuant to the Commission’s Order in Case No. 2001-104, an electronic version of this report is also provided.

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December]
Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation
System Average Interruption Frequency Index ("SAIFI") by Substation

KU			SAIDI				SAIFI			
Sub	Sub Name	4th Quarter Customers	5-Year Avg. Ending December 2005	TME December 2006	Negative Variance to 5-Year Avg. > 10%		5-Year Avg. Ending December 2005	TME December 2006	Negative Variance to 5-Year Avg. > 10%	
					Primary Cause of the Variance	10%			Primary Cause of the Variance	10%
004	MORGANFIELD	754	17,010	2,613			0.588	0.101		
005	EARLINGTON 12KV	928	147,999	26,454			1.697	1,380		
006	GRAHAM	746	46,995	285,778	508.1%	Planned Work	0.445	3,142	606.5%	Utility Equip
012	CORYDON	694	72,847	48,084			0.919	0.617		
020	FINCHVILLE 1	386	46,017	8,725			0.340	0.169		
023	MILLERSBURG	795	157,970	26,730			2.147	0.501		
027	GREASY CREEK 12KV	548	185,686	413,713	122.8%	Planned Work	2.571	6,195	141.0%	Trees
028	LEXINGTON PLANT	3507	28,848	153,129	430.8%	Lightning	0.312	1,506	382.7%	Construction Activity
029	BROMLEY	872	189,684	98,518			0.899	1,306	45.2%	Other/Unknown
031	LYNCH 7.2KV	576	167,617	669,918	299.7%	Trees	0.987	2,811	184.7%	Trees
032	HARLAN WYE 12KV	2017	77,288	134,493	74.0%	Trees	0.908	0.928		
060	LANDSDOWNE SWITCHING	11372	155,316	160,342			1.528	1,950	27.6%	Lightning
064	BONNIEVILLE	367	123,484	22,155			0.450	0.630	40.1%	Construction Activity
067	CARROLLTON 4KV	2919	29,204	10,428			0.449	0.141		
069	RICHMOND 12KV	8224	23,718	15,243			0.230	0.388	68.8%	Construction Activity
070	POCKET	128	112,371	360,096	220.5%	Planned Work	0.693	1,300	87.6%	Planned Work
072	DORCHESTER	1721	60,409	111,604	84.7%	Trees	1.023	1,075		
080	EVAKTS	1138	137,209	284,543	107.4%	Utility Equip	1.507	1,793	19.0%	Utility Equip
084	SHARON	2146	60,788	486,940	701.0%	Utility Equip	0.791	2,552	222.6%	Utility Equip
090	RODBURN 12KV	550	127,601	11,116			0.834	0.104		
091	KENTON	2883	36,277	23,383			1.152	0.443		
093	LONDON	3706	121,422	35,437			1.100	0.384		
100	GREEN RIVER STEEL	20	50,366	118,333	134.9%	Lightning	0.216	1,889	774.5%	Non-Company
116	ST PAUL	2716	127,981	302,664	136.5%	Trees	1.031	4,462	332.7%	Utility Equip
122	WEST CLIFF	2	0.000	0.000			0.000	0.000		
124	MIDDLESBORO 112KV	2898	41,355	75,258	82.0%	Lightning	0.706	0.838	18.7%	Lightning
127	HAEFELING	1174	109,185	135,330	23.9%	Lightning	1.008	2,346	132.8%	Lightning
142	BEVIER	231	20,474	23,880	16.6%	Lightning	0.303	0.280		
158	BOND	3258	107,927	359,103	232.7%	Other/Unknown	1.838	6,968	279.1%	Other/Unknown
159	WICKLIFFE	5	88,000	0.000			0.400	0.000		
165	GHEENT PLANT	1	0.000	0.000			0.000	0.000		
175	FARMERS	695	104,913	52,265			0.645	0.377		
176	LOUDON AVENUE	4816	51,411	105,805	105.8%	Other/Unknown	0.609	1,546	154.0%	Other/Unknown
195	BARLOW	1278	55,113	93,601	69.8%	Lightning	0.743	1,529	105.8%	Lightning
196	AMERICAN AVENUE	2588	24,185	132,921	449.6%	Lightning	0.280	0.820	193.3%	Lightning

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31
Prior Year SAIDI/SAIFI by Substation v. 5-Year Average [Twelve Month Ended (TME) December]
Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation
System Average Interruption Frequency Index ("SAIFI") by Substation

KU		SAIDI			SAIFI		
197	EMINENCE	2547	137,726	28.186	0.697	0.205	
198	SHELBYVILLE 12KV	2770	102,941	37.353	1.979	0.288	
199	WINCHESTER	563	46,834	2.817	0.531	0.058	
204	DANVILLE NORTH	2387	28,848	32.990	0.267	1.650	Annual
212	SINIMONS	38	59,382	53.037	0.894	1.766	97.5% Planned Work
213	BOONESBORO NORTH	0	0.000	0.000	0.000	0.000	
220	TOYOTA NORTH	3	8.933	0.000	0.067	0.000	
221	TOYOTA SOUTH	5	0.000	0.000	0.000	0.000	
222	NAS	0	0.000	0.000	0.000	0.000	
223	CARNTOWN	558	147,855	29.082	0.932	0.197	
301	BIG STONE GAP	3797	101,304	104.493	1.442	1.296	
310	DIXIANA	0	124,800	0.000	0.400	0.000	
311	DWINA	286	273.632	286.397	1.465	2.731	Trees
312	CLINCH VALLEY	1238	161,155	402.716	1.594	3.021	Other/Unknown
314	HAMER 4KV	14	49.333	5.833	0.420	0.083	
318	KEOKEE	115	65.080	41.646	0.842	0.313	
321	OSAKA EAST	322	198.273	70.845	1.046	1.359	29.9% Other/Unknown
323	PENNINGTON GAP	397	15,920	14.866	0.268	0.237	
324	PENDLETON	13	13,917	47.000	0.702	1.000	Trees
328	SANDY RIDGE 2	750	106,566	266.671	1.126	4.566	Utility Equip
337	WISE	3017	96,650	235.296	1.172	3.636	210.2% Other/Unknown
338	NORTON EAST	1095	29,043	23.315	0.673	1.544	Utility Equip
341	EXETER	155	55,066	443.523	0.591	3.156	129.6% Utility Equip
342	ROCKY FORK	184	214.187	101.489	1.594	0.890	434.2% Planned Work
343	POOR VALLEY	2111	137,747	113.196	1.155	1.892	Trees
346	ST CHARLES 12KV	508	211,281	126.369	1.678	0.952	
350	ROSE HILL	1519	176,492	281.223	1.210	1.706	Trees
351	VIRGINIA CITY	8	11,148	44.714	0.262	1.429	Other/Unknown
353	HERALD	0	15,400	0.000	0.200	0.000	
356	BLACKWOOD	6	77,499	6.000	0.884	1.000	Planned Work
358	EAST STONE GAP	1894	84,398	147.763	1.247	1.063	
359	TOMIS CREEK NORTH	12	13,880	138.700	0.284	3.100	Utility Equip
361	HAMBILIN	1450	155,175	90.342	2.010	1.003	
362	GUEST RIVER	0	74,000	0.000	0.600	0.000	
363	RACEWAY	1	15,984	0.000	0.260	0.000	
364	CRITICAL FORK	6	209,533	6.600	0.933	0.200	
365	WHITE OAK	220	99,166	266.738	0.773	2.802	Other/Unknown
367	BLACK CREEK 2	7	297.320	455.667	1.160	2.833	Utility Equip
369	TOMIS CREEK 2	0	6,000	0.000	0.200	0.000	
370	APPALACHIA	1116	56,603	195.464	0.766	1.200	Trees

E.ON AG, Powergen plc and LG&E Energy Corporation
Case No. 2001-104 - Response to Quality of Service p. 31 and Appendix A: Service Quality & Reliability No. 31
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Kentucky Utilities Company

System Average Interruption Duration Index ("SAIDI") by Substation
System Average Interruption Frequency Index ("SAIFI") by Substation

SAU		SAIDI				SAIFI			
375	BENS BRANCH	0	0.000	0.000		0.000	0.000	0.000	
376	ADDINGTON	371	134.847	467.841		1.354	2.773	104.8%	Other/Unknown
379	ESSERVILLE	1014	40.458	193.709		0.603	3.022	401.1%	Lightning
380	BEAR BRANCH	28	60.870	109.500		0.612	0.542		
381	ROARING FORK	52	167.126	459.644		1.852	5.044	172.4%	Other/Unknown
382	FRANCO	1	0.000	0.000		0.000	0.000		
383	LIPPS	2	37.000	0.000		0.300	0.000		
385	STONEGA	1	58.933	93.000		0.653	1.000	53.1%	Utility Equip
400	FLORIDA TILE	522	56.857	42.437		1.006	1.344	33.5%	Lightning
401	WICKLIFFE CITY	634	121.612	38.307		0.799	0.829		
402	ALEXANDER	2387	158.563	247.756		1.140	2.100	84.2%	Other/Unknown
403	DAYHOIT	1129	146.590	70.986		1.555	0.943		
404	HARRODSBURG NORTH	182	4.135	1.444		0.034	0.049		
405	CENTRAL CITY SOUTH	1160	32.351	12.863		0.747	0.105		
406	MOREHEAD WEST	1647	52.907	73.189		0.530	0.931	75.7%	Vehicle
407	COLUMBIA SOUTH	1116	13.498	47.392		0.653	1.161	77.9%	Other/Unknown
408	RUSSELL SPRINGS	1619	53.634	17.992		0.722	0.138		
409	LEBANON SOUTH	1036	87.641	262.563		0.841	1.691	101.0%	Other/Unknown
410	GREENVILLE NORTH	1808	59.972	31.425		0.957	0.543		
411	ASIN	20	132.767	166.778		2.969	2.111		
413	ALCOA MINERALS	62	28.354	32.441		0.160	0.983	514.7%	Lightning
415	GHENT	277	23.888	4.279		0.432	0.041		
416	PARKER SEAL	2091	75.701	117.657		1.070	1.333	24.5%	Animal
417	HARRODSBURG 3	1249	85.583	14.310		0.666	0.150		
418	TEXAS GAS	0	0.000	0.000		0.000	0.000		
419	DANIEL BOONE	118	222.919	1449.163		1.615	10.264	535.7%	Lightning
421	DAWSON SPRINGS	705	34.445	127.984		0.777	5.058	551.2%	Lightning
425	FREDONIA	711	115.546	200.358		1.147	1.834	59.8%	Other/Unknown
426	FREDONIA QUARRY 12KV	36	52.525	107.806		0.431	0.645	49.7%	Planned Work
429	RICHMOND 2	488	3.071	0.354		0.065	0.017		
430	BELL & ZOLLER	0	20.000	0.000		0.200	0.000		
433	ROCKWELL	2946	111.242	96.042		1.911	2.217	16.0%	Trees
435	BUNGE NO 1	0	134.000	0.000		0.000	0.000		
437	MANNINGTON	178	228.975	1138.278		2.759	8.077	192.8%	Utility Equip
438	MARION	912	21.089	44.022		0.413	0.642	55.6%	Utility Equip
439	SHAVERS CHAPEL	2522	138.842	93.354		1.112	0.984		
440	MEXICO	237	22.472	42.142		0.477	0.355		
441	WARSAW	1098	35.313	20.501		0.151	0.091		
442	WEB COAL	0	0.000	0.000		0.000	0.000		
443	MADISONVILLE G.E.	2	43.000	0.000		0.200	0.000		
444	SHAWNEE GAS 4KV	547	72.078	179.357		0.424	0.981	131.2%	Trees
446	LANCASTER 1	1622	18.911	13.581		0.103	0.140	36.0%	Utility Equip
447	ONTON	337	269.939	212.395		1.767	2.582	46.1%	Construction Activity
448	OUTWOOD	4	72.125	0.000		0.625	1.333	113.3%	Planned Work
449	SHUN PIKE	1270	128.887	56.906		1.323	0.533		

KU

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528	BUNGE NO 2	0	19,400	0.000	0.200	0.000	
529	LIBERTY ROAD	5675	80,642	85,070	1.107	0.845	
530	MADISONVILLE WEST	0	51,000	0.000	0.400	0.000	
531	MAYSVILLE MID	960	27,888	10,877	0.627	0.156	
532	CLAY'S MILL	6621	82,509	18,990	0.802	0.222	
534	MANCHESTER	846	294,439	126,959	2.187	0.990	
535	WESTVACO	0	0.000	0.000	0.000	0.000	
536	WILLIAMSBURG	568	27,422	73,905	0.271	0.764	Planned Work
537	WAITSBORO	1471	75,327	43,718	0.982	0.362	
538	STINKING CREEK	1106	144,594	50,951	1.395	0.584	
539	EWINGTON	800	9,131	17,858	0.165	0.504	Lightning
540	OKONITE	978	35,577	11,006	0.371	0.124	
542	RICHMOND INDUSTRIAL	31	48,128	14,759	0.575	0.172	
545	RICHMOND SOUTH	3925	53,848	19,873	0.627	0.238	
546	SOMERSET SOUTH	646	78,955	71,193	1.236	0.650	
547	KUHLMAN	0	0.000	0.000	0.000	0.000	
548	CIMARRON	0	1,286	0.000	0.200	0.000	
549	BRYANT ROAD	7824	71,766	33,363	0.639	0.388	
552	ELIZABETHTOWN INDUSTRIAL	648	25,624	3,084	0.236	0.040	
555	DANIEL BRANCH	236	222,578	248,320	1.405	1.128	
556	LEITCHFIELD EAST	584	13,090	3,121	0.163	0.057	
557	HARLAN 4KV	1773	138,332	218,448	1.842	2.864	Trees
559	WARSAW EAST	193	0.537	0.699	0.006	0.006	
560	CERRO-SALEM	0	0.000	0.000	0.000	0.000	
561	MARY HELEN	0	0.000	0.000	0.000	0.000	
562	MILLWOOD	547	85,601	129,244	0.531	0.646	Trees
563	SHANNON RUN	1197	173,173	116,438	1.230	2.153	Utility Equip
564	BAILEY CREEK	245	22,937	225,448	0.342	2.483	Trees
565	SOMERSET GE	17	0.648	25,429	0.247	0.286	Utility Equip
566	HOPEWELL	3115	80,757	47,111	1.012	0.352	
568	EARLINGTON	529	36,510	20,317	0.935	0.645	
569	CYNTHIANA SOUTH	690	93,961	30,075	1.201	0.644	
570	BURNSIDE	646	126,139	25,369	2.442	0.477	
571	CENTRAL CITY	1794	36,368	43,327	0.811	0.378	
573	WAYNESBURG	616	139,511	23,019	1.369	0.195	
574	MARION SOUTH	1423	112,691	4,869	1.163	0.100	
575	DEER BRANCH	292	407,716	434,654	3.495	3.475	
576	GREENVILLE 12KV	1782	102,327	48,226	1.035	1.498	
577	BLACK MOUNTAIN	6	304,250	393,000	0.700	1.800	Utility Equip
579	DAWSON INDUSTRIAL	388	21,463	108,501	0.430	1.103	Planned Work
580	BUENA VISTA	1786	68,997	129,237	0.651	0.794	Lightning
581	CLINTON 12KV	989	193,813	60,882	1.560	1.307	Trees
582	DANVILLE 12KV	1723	21,646	4,701	0.365	0.050	
583	DAYS BRANCH	0	81,000	0.000	0.200	0.000	
584	YELLOW ROCK NORTH	73	251,292	10,210	0.703	0.070	

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585	SCHOLLS	160	3,901	2,433	0.032	0.027	
586	HARRISBURG 1	881	21,203	0.000	0.069	0.000	
587	KY STATE HOSPITAL	849	75,037	80,085	0.959	0.403	
588	SHELBYVILLE SOUTH	3371	29,944	16,855	0.718	0.112	
589	MOUNT VERNON	1911	92,611	184,233	0.780	2.713	Lightning
590	DANVILLE WEST	40	17,382	13,983	0.230	0.295	248.0%
591	LOCKPORT	1074	77,092	138,672	0.732	2.904	28.7%
592	PINE HILL	493	111,087	222,332	1.026	1.321	Planned Work
594	RADCLIFF SOUTH	1839	93,095	5,771	1.257	0.076	28.8%
595	MACKVILLE	182	109,305	13,983	0.742	0.143	Utility Equip
596	PERDUE	237	134,206	288,758	1.949	3.323	296.8%
597	CLARKSON	643	5,466	17,911	0.037	0.208	Planned Work
600	SHADRACK	1279	85,439	68,250	0.572	0.266	28.8%
601	DARK HOLLOW	1081	75,762	21,066	0.696	0.156	Utility Equip
602	MELDRUM	1478	706,022	149,157	6.625	2.496	Lightning
604	NEW HAVEN	915	41,250	94,143	0.523	1.022	248.0%
605	ROGERSVILLE	2183	109,087	45,747	1.193	0.447	28.7%
606	FORESTERS CREEK	1	24,000	0.000	0.200	0.000	Planned Work
607	ASHLAND PIPE	2269	43,966	5,414	0.764	0.092	Utility Equip
608	VINE GROVE	1202	102,410	51,295	0.934	0.251	463.7%
609	DELAPLAIN	371	34,631	7,521	0.240	0.425	70.5%
610	MORGANFIELD CITY 4KV	1081	21,358	29,884	0.281	0.280	463.7%
611	HORSE CAVE	2694	174,759	436,781	1.404	3.763	Utility Equip
613	TUNNEL HILL	382	276,504	169,936	1.691	2.587	Planned Work
615	VALLEY	1	75,200	1206,000	0.600	3.000	53.0%
616	PROVIDENCE EAST	1	38,200	86,000	0.400	1.000	400.0%
617	IBM	3716	53,797	130,605	0.861	0.686	Planned Work
618	NELSON	335	315,486	1662,941	2.307	2.389	Utility Equip
619	BARDSTOWN CITY	0	76,400	0.000	0.400	0.000	Planned Work
620	MADISONVILLE EAST	22	15,766	85,538	0.302	1.433	Other/Unknown
621	VILEY ROAD	5881	79,349	25,444	0.793	0.252	Utility Equip
622	WEBCOAL 2	0	0.000	0.000	0.000	0.000	374.8%
627	SHAKERTOWN	332	55,037	214,977	0.433	1.237	Utility Equip
629	JACKS CREEK	0	0.000	0.000	0.200	0.000	Planned Work
632	APPOLO	0	250,600	0.000	2.800	0.000	Other/Unknown
633	BOONE AVENUE	3339	46,500	68,277	0.667	0.807	21.0%
634	FAIRFIELD	1216	312,510	41,502	1.751	0.497	Other/Unknown
635	DYCSBURG	102	174,504	67,159	1.245	1.495	Trees
636	ELIZABETH TOWN WEST	1280	30,350	67,687	0.290	1.401	20.0%
637	CROSSROADS	89	344,997	696,058	2.590	3.990	382.5%
638	LA GRANGE PENAL	1288	50,064	118,220	0.465	1.325	Utility Equip
639	LAWRENCEBURG 12KV	5507	110,201	127,458	0.756	1.843	Planned Work
640	ZION	835	61,552	25,401	1.527	0.275	143.7%
641	BEAVER DAM NORTH	753	86,510	96,650	1.548	0.830	Utility Equip
642	UNION UNDERWEAR	1248	170,642	12,220	1.725	0.126	Lightning

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643	BEECHMONT	702	67.328	50.688	0.961	0.976	
644	CHUNKLUCK BRANCH	0	0.000	0.000	0.000	0.000	
646	REED MINERALS	8	12.550	0.000	0.250	0.000	
647	TAYLORSVILLE	1755	24.930	67.691	171.5%	1.789	466.9%
648	MORGANFIELD INDUSTRIAL	629	42.752	70.342	64.5%	1.572	49.3%
649	BEATTYVILLE 4KV	655	96.629	52.643	0.565	0.559	
650	BLUEGRASS ORD 4 KV	0	0.000	0.000	0.000	0.000	
651	ESTILL STONE CO	4	138.400	0.000	0.267	0.000	
652	IRVINE	2079	134.691	67.039	1.354	0.534	
653	DOZIER HEIGHTS	1471	64.124	158.169	146.7%	2.349	244.3%
655	CAMPBELLSBURG	903	146.835	57.217	1.202	1.145	
656	TOTZ	85	44.929	64.111	0.666	2.014	202.3%
658	IBM NORTH	0	0.000	0.000	0.000	0.000	Planned Work
659	G E LAMP WORKS	786	27.740	5.666	0.226	0.048	
660	HUGHES LANE	769	191.301	124.913	2.023	0.992	
661	ASHBY ELECTRIC	0	47.800	0.000	0.400	0.000	
662	LEXINGTON WATER COMPANY 4KV	7310	166.921	78.808	1.395	0.828	
663	CORPORATE DRIVE	35	2.387	3.906	0.125	0.119	
664	RACE STREET 4KV	2777	47.182	20.350	0.479	0.136	
665	POWDERLY	814	61.362	74.908	1.134	2.358	107.9%
666	OXFORD	1263	57.678	5.609	0.760	0.037	Utility Equip
667	HALEY	1284	169.087	403.030	1.330	2.676	Trees
669	GEORGETOWN 4KV	4785	74.409	57.495	0.424	1.647	288.7%
670	FORKS OF ELKHORN	1186	314.698	129.742	1.950	1.519	
671	EDDYVILLE PRISON	167	109.149	129.021	1.053	2.066	96.1%
673	SALEM	713	110.400	10.554	1.171	0.144	
677	WILMORE 12KV	2485	231.005	46.369	2.095	0.458	
678	BOONESBORO	25	80.872	58.708	0.409	0.667	63.0%
679	JOSEPH	0	36.000	0.000	1.000	0.000	Lightning
680	WINCHESTER WATER	1644	86.463	114.096	0.420	1.427	Trees
681	MUNFORDVILLE	1358	133.619	329.051	1.003	1.560	55.6%
682	CENTERTOWN SOUTH	301	79.232	0.369	0.810	0.015	Other/Unknown
683	MOREHEAD 4KV	2050	58.518	10.112	0.706	0.095	
686	CARLSLE 4KV	2600	46.577	113.525	0.652	1.725	Other/Unknown
687	RED HOUSE	1629	70.755	30.278	0.608	0.318	
689	CLAY - KU	791	152.717	282.590	0.943	2.152	128.3%
690	CYNTHIANA 4KV	3565	81.105	66.514	0.816	1.306	60.2%
691	CLOVERLUCK	698	83.805	79.376	0.403	0.450	11.5%
692	MAYSVILLE EAST	960	14.795	35.964	0.318	1.181	271.3%
693	STRINGTOWN	12	23.645	134.455	0.525	1.182	Construction Activity Other/Unknown
694	PEPPER PIKE	1564	313.341	238.115	1.629	2.598	59.5%
695	ROGERS GAP	1460	94.983	151.200	0.640	1.119	Trees
696	WEDONIA	1287	19.494	119.922	0.190	1.628	74.8%
697	MAYSVILLE WEST	1084	20.059	23.559	0.588	0.268	755.6%
698	RADCLIFF	1842	119.878	61.450	1.510	1.155	Other/Unknown

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699	BORG-WARNER	453	41.194	54.672	32.7%	Trees	0.563	0.687	22.1%
701	LAWRENCE	90	82.552	1.160			0.707	0.024	Lightning
702	MANITOU	416	84.918	13.157			0.681	0.116	
703	CRESCENT	0	0.000	0.000			0.000	0.000	
704	MANCHESTER SOUTH	1274	232.544	518.185	122.8%	Lightning	1.199	1.276	
705	OWENTON	1146	21.363	40.598	90.0%	Overload	0.170	0.300	Overload
707	CAWOOD	978	342.894	270.780			2.054	0.992	
708	CLAXTON	200	162.001	1136.639	601.6%	Utility Equip	1.418	7.177	Lightning
710	KENTUCKY RIVER	347	276.138	68.979			2.614	0.756	
711	HIGHSPLINT	0	67.400	0.000			0.600	0.000	
712	EAST DIAMOND	621	127.938	84.218			1.195	2.519	Lightning
715	GARDNER	0	0.000	0.000			0.000	0.000	
716	HIGBY MILL. 12KV	6960	92.132	91.899			0.932	1.248	Planned Work
717	JOYLAND	5885	55.884	107.827	92.9%	Lightning	0.646	0.507	
718	POOLE	199	82.595	52.043			0.833	1.005	Other/Unknown
719	LEBANON INDUSTRIAL	0	78.000	0.000			0.200	0.000	
720	MADISONVILLE SOUTH I	4	0.000	0.000			0.000	0.000	
721	CARON	2037	51.426	60.564	17.8%	Trees	0.575	0.917	Trees
722	PINEVILLE	2748	147.622	163.957	11.1%	Other/Unknown	1.429	2.406	Other/Unknown
723	LEMONS MILL	1452	126.732	65.823			1.217	1.520	Lightning
724	SHELBYVILLE EAST	3857	14.045	19.753	40.6%	Other/Unknown	0.364	0.194	
725	ASHBYBURG PUMP	92	281.472	80.983			0.988	1.346	Utility Equip
726	STANFORD NORTH	1407	18.678	143.924	670.6%	Other/Unknown	0.368	1.586	Other/Unknown
727	SALT LICK	912	144.036	39.895			1.425	1.106	
728	WINCHESTER INDUSTRIAL	21	14.070	53.100	277.4%	Planned Work	0.221	0.500	Other/Unknown
729	PAINT LICK	460	50.792	1.326			0.365	0.014	
731	ATOKA	1051	42.611	406.531	854.0%	Vehicle	0.379	1.154	Vehicle
733	MID VALLEY SIMPSONVILLE	0	19.000	0.000			0.200	0.000	
735	SCOTT STREET	1777	34.868	12.996			0.265	0.088	
736	HARTFORD	1474	126.922	244.985	93.0%	Planned Work	0.901	2.183	Planned Work
737	MOUNT STERLING 12KV	2641	56.359	8.192			0.877	0.098	
738	EASTVIEW	1165	46.325	38.608			0.403	0.519	Other/Unknown
739	VINE STREET 4KV	1052	33.562	11.376			0.408	0.943	Non-Company
741	WEBCOAL 3	0	0.000	0.000			0.000	0.000	
742	SALVISA	676	34.965	175.123	400.9%	Vehicle	0.321	1.383	Vehicle
743	DETROIT HARVESTER 4KV	2287	54.461	50.821			1.000	0.449	
744	SHELBY CITY	1318	42.368	63.311	49.4%	Lightning	0.468	1.350	Lightning
745	KUNKEL	719	131.313	192.140	46.3%	Lightning	1.270	3.077	Lightning
746	CORNING HB 2 5 I	0	0.000	0.000			0.000	0.000	
747	MIDWAY 12KV	2072	134.196	424.932	216.7%	Utility Equip	1.101	2.951	Utility Equip
750	SOMERSET GE	0	0.000	0.000			0.000	0.000	
751	SCIENCE HILL	739	72.163	73.808			0.819	1.193	Planned Work
753	FORESTDALE	1616	53.995	99.438	84.2%	Trees	0.611	0.865	Lightning
755	MADISONVILLE HOSPITAL	0	14.000	0.000			0.200	0.000	
758	BARDWELL	32	69.032	31.857			0.790	1.071	Other/Unknown

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759	RIO	423	73.954	47.192	0.603	0.542		
761	YELLOW ROCK 2	0	0.000	0.000	0.000	0.000		Other/Unknown
762	HIGH BRIDGE 4KV	134	127.565	602.068		0.849	4.932	481.0%
764	DAWSON 12KV	966	145.515	233.126		1.676	2.177	29.9%
765	LIBERTY	1885	75.626	94.379		0.888	0.952	
766	SYLVANIA 4KV	2467	20.230	57.293		0.421	0.727	73.0%
767	ELIZABETHTOWN 2	5109	32.243	155.857		0.581	2.723	368.7%
768	CAMPBELLVILLE 1	3430	23.707	23.355		0.397	0.456	14.8%
769	MOUNT TABOR	191	100.340	0.000		1.489	0.000	
770	CROFTON	732	225.715	739.412		2.324	6.060	160.7%
771	LIVERMORE	809	146.917	145.429		1.674	3.067	83.3%
772	VERSAILLES	1121	55.326	118.268		0.320	1.860	481.5%
773	AUGUSTA	982	22.951	13.588		0.401	0.119	
774	HODGENVILLE 4KV	2568	106.602	55.560		0.550	0.732	33.1%
775	CRAB ORCHARD	630	32.900	336.051		0.709	3.485	391.7%
777	NEWTOWN	1831	67.074	39.969		0.552	0.645	16.8%
778	EAST BERNSTADT	1068	59.573	50.557		0.850	0.319	
779	SOMERSET 2	892	34.716	7.331		0.438	0.101	
780	MIDDLESBORO 2 4KV	3504	89.471	81.905		0.935	0.990	
782	MORTONS GAP	739	93.886	123.742		1.075	3.444	220.5%
783	GREENSBURG	1384	21.226	22.750		0.431	0.542	25.7%
784	COLUMBIA	1499	22.210	61.630		0.530	1.845	248.5%
785	SPARTA	435	68.858	36.731		0.616	0.539	
786	SIMPSONVILLE	1666	51.091	183.855		0.509	1.235	142.5%
787	SEBREE	740	64.308	68.318		0.824	1.179	43.0%
788	LEBANON	1139	44.592	7.636		0.677	0.099	
790	DENHAM STREET	711	93.178	38.822		0.918	0.864	
791	BOSTON	1038	90.930	4.115		0.918	0.066	
793	LEITCHFIELD	1369	33.637	18.811		0.232	0.231	
794	WHITE PLAINS	785	583.056	684.265		3.722	7.101	90.8%
795	CORBIN US STEEL	422	165.710	141.375		2.503	1.680	
796	FALMOUTH 4 KV	0	0.000	0.000		0.000	0.000	
797	CALHOUN	735	115.728	209.259		1.125	2.489	121.2%
798	OWINGSVILLE	1176	20.818	9.732		0.393	0.109	
799	HORSE CAVE INDUSTRIAL	79	230.264	345.402		1.290	2.182	69.2%
800	PUCKETT CREEK	377	176.042	19.204		1.529	0.170	
802	SOMERSET 1	884	29.673	1.902		0.416	0.027	
803	NORTONVILLE	1297	241.000	691.433		2.713	8.719	221.4%
805	CAMARGO	3613	136.375	13.556		1.898	0.230	
807	FMIC	430	34.180	162.723		0.279	1.135	307.1%
808	ASHLAND AVENUE	3994	68.923	140.768		0.774	1.607	107.7%
809	ELIZABETHTOWN 3	0	0.000	0.000		0.000	0.000	
810	HOLMES MILL	245	257.967	287.651		1.725	2.432	41.0%
811	ELIZABETHTOWN 4	2043	143.185	8.743		0.760	0.114	
815	RIVERVIEW	522	481.635	332.777		1.968	3.968	101.6%

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816	MCCOY AVENUE	2	0.000	0.000	0.000	0.000	0.000	0.000	
817	DRAKESBORO	658	118.900	56.757	1.728	0.862			
818	DAYTON-WALTHER	6	209.080	10.000	3.480	0.200			
819	PARIS 12KV	2529	99.601	25.673	1.159	0.238			
822	CEDAR BLUFF	88	206.681	312.610	51.3%	1.685	189.5%	Lightning	
823	SPINDLETOP	104	106.964	38.525		0.988	1.071		
824	FLEMINGSBURG	1473	18.514	46.823	152.9%	0.261	1.196		Other/Unknown
825	CORNING HIB 2.5 I	0	0.000	0.000		0.000	0.000		
826	SPRINGFIELD	1667	57.376	21.871		0.729	0.274		
827	ST CHARLES	847	235.205	329.723	40.2%	2.507	4.501		Lightning
828	BARTON	5	35.960	0.000		0.360	0.000		
829	RICHMOND EAST	4339	65.536	22.331		0.415	0.290		
830	HOOVER I	2699	65.283	27.201		0.680	1.084		Lightning
832	DONERAIL	1619	109.101	228.748	109.7%	0.969	4.526		Utility Equip
833	RICHMOND 3.4KV	0	54.761	6.394		1.225	0.120		
834	DANVILLE E 4KV	4197	34.605	38.716	11.9%	0.357	0.365		
835	MINOR FARM	0	0.000	0.000		0.000	0.000		
836	MOREHEAD EAST	4	35.733	0.000		0.267	0.000		
838	VERSAILLES BYPASS	3117	43.516	106.220	144.1%	0.368	1.617		Vehicle
839	WINCHESTER SOUTH	713	14.563	9.714		0.236	0.219		
840	MID VAL CLRK 2.4	1	0.000	0.000		0.000	0.000		
841	ROBBINS	569	369.184	321.379		1.306	1.752		Trees
842	CUMBERLAND	792	40.933	615.582	1403.9%	0.222	3.070		Trees
843	FARISTON	970	145.301	278.032	91.3%	1.634	4.041		Overload
844	CORBIN EAST	3025	44.568	67.291	51.0%	0.878	0.913		
845	SONORA	1151	148.896	40.677		1.174	0.533		
846	PARKERS MILL	6424	135.430	320.319	136.5%	1.514	4.351		Lightning
847	BUCHANAN	984	37.969	295.532	678.3%	0.651	3.342		Lightning
848	STANFORD	1510	59.861	351.726	487.6%	0.662	3.148		Lightning
849	BRODHEAD	711	29.773	155.932	423.7%	0.336	2.304		Utility Equip
850	MCKEE ROAD	1857	67.283	126.365	87.8%	0.836	1.579		Lightning
851	BARNHILL	24	155.725	90.783		0.666	1.043		Other/Unknown
852	KUTTAWA	516	55.887	172.422	208.5%	0.667	1.199		Other/Unknown
853	LAKE SHORE	5040	113.785	21.844		1.150	0.233		
854	STAMPING GROUND	1098	304.895	100.682		1.880	2.074		Lightning
855	HARROGATE	448	77.940	94.611	21.4%	0.631	0.486		
857	WACO	1296	12.728	21.075	65.6%	0.132	0.214		
858	EBENEZER	6	16.550	2.000		0.300	1.000		Lightning
859	TURTLE CREEK	85	326.308	402.452	23.3%	1.697	3.788		Other/Unknown
860	HARRODSBURG 2	3316	64.546	150.296	132.8%	0.809	0.635		Trees
861	SUNSET 1.4KV	83	260.251	76.938		1.316	1.567		Lightning
862	EDDYVILLE	2094	128.135	28.884		1.361	0.344		
863	PICADOME 4KV	3528	111.843	15.630		1.229	0.220		
865	SUNOCO	246	21.063	8.467		0.458	0.157		
866	GREENVILLE WEST	271	1.813	0.454		0.028	0.012		

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KU		SAIDI				SAIFI			
868	SOMERSET 3	2166	84,854	51,797		1,011	1,131	11.9%	Trees
869	HANSON	1523	46,077	127,783		0,753	2,450	225.2%	Lightning
871	RICHMOND 4	4	2,575	187,351		0,068	1,054	1451.1%	Planned Work
872	SARDIS	522	125,133	92,971		1,161	1,037		
873	MOORMAN	76	300,103	166,160		1,589	2,173	36.8%	Utility Equip
874	LEBANON WEST	1975	90,602	20,872		0,979	0,151		
875	PROCTOR & GAMBLE	610	46,229	12,880		0,462	0,062		
877	OVERLAND NORTH	1	0,000	0,000		0,000	0,000		
879	VERDA	968	251,577	128,231		1,466	1,629	11.1%	Trees
880	STRAIGHT CREEK	221	330,926	237,952		2,578	2,228		
881	MILL CREEK - KU	655	266,523	575,211	115.8%		4,212	109.2%	Trees
882	CALLOWAY	1394	450,825	299,984		4,015	3,691		
883	CATRONS CREEK	443	43,243	499,157	1054.3%		3,191	450.0%	Utility Equip
884	LANCASTER 2	730	10,719	135,319	1162.4%		1,489	446.0%	Lightning
885	KAWNEER	304	5,690	121,368	2033.2%		1,012	274.2%	Lightning
886	GATES RUBBER 2.4KV	648	0,000	0,000		0,000	0,000		
887	MADISONVILLE NORTH	0	20,800	0,000		0,200	0,000		
888	SPENCER CHEMICAL 2.4KV	28	59,984	24,115		1,522	0,346		
889	GOODYEAR	0	0,000	0,000		0,000	0,000		
891	HUNTERS BOTTOM	473	48,138	277,430	476.3%		2,844	391.1%	Utility Equip
892	FIES CITY	15	60,000	0,000		0,200	0,000		
893	THREE RIVERS ROCK	9	23,795	197,317	729.2%		2,733	520.5%	Construction Activity
894	REVELO	1214	107,453	303,191	182.2%		2,485	80.7%	Lightning
895	DOW CORNING	17	38,125	0,000		0,363	0,000		
896	U K MED CENTER	0	0,000	0,000		0,000	0,000		
897	LA GRANGE E 12KV 2	4646	30,579	72,924	138.5%		1,223	135.5%	Lightning
898	TRAFONT AVENUE 4KV	3661	87,176	252,425	189.6%		3,127	182.4%	Lightning
899	WILSON DOWNING	10144	41,757	10,037		0,715	0,278		
999	BEDFORD RECC	879	94,899	111,733	17.7%		1,118	54.9%	Other/Unknown

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LG&E				SAIDI			SAIFI			
Sub	Sub Name	4th Quarter Customers	5-Year Avg. Ending December 2005	TME December 2006	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	5-Year Avg. Ending December 2005	TME December 2006	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance
AB	ASHBY	8984	84.86	90.92			1.304	0.836		
AK	AIKEN	10558	126.38	83.27			1.190	1.252		
AL	ALGONQUIN	186	17.17	32.09	86.9%	Other/Unknown	0.541	0.619	14.5%	Utility Equip
AS	ASHBOTTOM	112	33.11	20.28			0.778	0.866	11.4%	Other/Unknown
BB	BRANDENBURG	1159	85.14	104.77	23.1%	Trees	1.115	2.111	89.4%	Other/Unknown
BI	BISHOP	3731	51.90	50.00			1.161	1.358	16.9%	Other/Unknown
BK	BROOK	548	10.50	2.96			0.109	0.029		
BR	BRECKENRIDGE	13461	103.82	105.38			0.937	1.832	95.5%	Other/Unknown
BY	BLUEGRASS	1566	64.26	119.37	85.7%	Other/Unknown	1.484	3.215	116.6%	Other/Unknown
CA	CANAL	176	23.42	170.38	627.6%	No Report	0.848	2.310	172.4%	No Report
CB	CROP	2441	34.08	41.28	21.1%	Utility Equip	0.529	0.552		
CF	CENTERFIELD	4720	145.30	57.34			0.937	0.465		
CG	CAMPGROUND	0	24.60	0.00			0.200	0.000		
CK	CLARKS LANE	852	37.93	26.23			0.250	0.218		
CL	CLIFTON	8850	79.50	74.69			0.713	0.655		
CN	CRITTENDEN	0	19.72	0.00			0.085	0.000		
CO	COLLINS	5263	115.76	97.17			1.550	1.309		
CR	CANE RUN	18	152.34	115.30			1.684	1.233		
CT	CARTER	1213	13.75	12.59			0.153	0.142		
CW	CRESTWOOD	8031	152.45	129.93			1.934	0.913		
CY	CLAY	298	52.62	152.10	189.0%	Utility Equip	0.983	4.134	320.6%	Other/Unknown
DA	DAHLIA	9811	120.61	71.93			1.333	0.578		
DE	DEL PARK	75	11.38	66.00	480.0%	Utility Equip	0.233	1.000	329.6%	Utility Equip
DU	DUMESNIL	640	37.80	185.63	391.1%	Other/Unknown	0.486	1.322	171.9%	Utility Equip
DX	DIXIE	9835	64.12	111.50	73.9%	Trees	1.230	0.943		
EI	EIGHT STREET	357	4.45	21.29	378.3%	Other/Unknown	0.053	0.328	518.1%	Other/Unknown
ET	ETHEL	10497	79.99	59.80			0.979	1.490	52.1%	Trees
FA	FARNSLEY	7930	51.76	66.25	28.0%	Trees	0.821	0.780		
FC	FALLS CITY	1487	68.18	48.21			0.584	0.603		
FH	FREYS HILL	5827	96.52	113.00	17.1%	Trees	1.162	1.559	34.1%	Trees
FL	FLOYD	139	17.52	1.19			0.484	0.016		
FM	FAIRMOUNT	7224	117.16	213.85	82.5%	Lightning	1.421	4.115	189.6%	Other/Unknown
FO	FORTY-FOURTH	841	38.20	9.81			0.304	0.070		
FV	FERN VALLEY	12255	40.02	53.30	33.2%	Other/Unknown	0.543	0.873	61.0%	Utility Equip
GA	GAULBERT	1451	57.27	33.85			0.524	0.413		

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LG&E		SAIDI					SAIFI				
Sub	Sub Name	4th Quarter Customers	5-Year Avg. Ending December 2005	TME December 2006	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	5-Year Avg. Ending December 2005	TME December 2006	Negative Variance to 5-Year Avg. > 10%	Primary Cause of the Variance	
GD	GRAND	1549	36.86	29.78			0.457	0.251			
GI	GILLIGAN	1404	29.59	71.08	140.2%	Lightning	0.319	0.535	67.7%	Lightning	
GL	GRADE LANE	12	0.00	0.00			0.000	0.000			
GO	GOSS	1178	37.45	49.29	31.6%	Trees	0.438	0.454			
GR	GRADY	231	52.29	220.50	321.7%	Utility Equip	1.360	4.548	234.5%	Vehicle	
HA	HALE	1300	12.26	30.80	151.2%	Other/Unknown	0.125	0.330	163.6%	Other/Unknown	
HB	HURSTBOURNE	9544	81.61	88.78			0.972	1.853	90.5%	Other/Unknown	
HC	HILLCREST	7530	101.65	120.96	19.0%	Trees	0.919	1.346	46.4%	Lightning	
HE	HERMAN	2245	62.64	9.11			0.608	0.144			
HI	HIGHLAND	11530	74.57	72.24			0.952	1.239	30.2%	Animal	
HK	HARRODS CREEK	7622	146.33	174.51	19.3%	Lightning	1.495	1.859	24.4%	Trees	
HIL	HARMONY LANDING	2928	112.09	204.14	82.1%	Trees	0.934	1.691	81.0%	Trees	
HN	HANCOCK	2368	41.90	42.40			0.353	1.091	209.5%	Lightning	
IN	INTERNATIONAL	4273	86.51	138.15	59.7%	Lightning	0.995	3.088	210.4%	Lightning	
JT	JEFFERSONTOWN	6351	91.22	41.65			0.776	0.593			
KC	KNOB CREEK	0	48.60	75.00	54.3%	Utility Equip	0.200	2.000	900.0%	Utility Equip	
KE	KENWOOD	7723	60.74	42.09			1.053	1.204	14.4%	Lightning	
LG	LOGAN	1906	27.97	19.27			0.276	0.273			
LN	LYNN	2106	25.99	14.75			0.313	0.170			
LO	LOCUST	4918	109.24	153.10	40.1%	Trees	1.289	1.988	54.3%	Vehicle	
LS	LYNDON SOUTH	4174	136.44	107.96			1.326	1.095			
LY	LYNDON	6768	98.65	49.97			1.237	0.472			
MC	MILL CREEK	3580	115.55	118.92			1.514	1.418			
MD	MADISON	174	35.86	87.69	144.5%	Lightning	0.526	1.330	153.1%	Lightning	
MG	MAGAZINE	1752	62.13	90.81	46.2%	Vehicle	0.896	1.618	80.7%	Planned Work	
MK	MANSLICK	8648	101.09	154.61	52.9%	Trees	1.533	2.116	38.1%	Lightning	
ML	MUD LANE	12206	69.61	111.05	59.5%	Lightning	1.127	1.585	40.7%	Utility Equip	
MU	MULDRAUGH	520	96.87	150.67	55.5%	Trees	0.991	3.493	252.5%	Utility Equip	
NA	NACHAND	13515	58.05	71.80	23.7%	Trees	0.647	0.840	30.0%	Utility Equip	
OK	OKOLONA	6019	37.58	42.81	13.9%	Trees	0.500	0.590	18.1%	Trees	
OR	ORMSBY	1262	24.16	25.61			0.394	0.174			
OX	OXMOOR	6151	78.99	150.06	90.0%	Utility Equip	0.857	1.213	41.6%	Other/Unknown	
PI	PIRTLE	1585	62.80	46.17			0.586	0.644			
PL	PLEASURE RIDGE	7560	52.21	47.42			0.860	0.895			
PR	PADDY'S RUN	59	82.76	104.64	26.4%	Utility Equip	0.982	3.000	205.6%	Lightning	

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PV	PLAINVIEW	6672	59.07	51.39			0.682	1.391	104.1%	Other/Unknown	
SE	SEVENTH STREET	1853	59.67	21.53			0.668	0.204			
SH	SHIVELY	6298	68.00	94.28	38.7%	Utility Equip	1.281	1.292			
SK	SKYLIGHT	1468	277.33	255.22			1.525	1.416			
SM	SEMINOLE	9409	74.35	91.63	23.2%	Lightning	1.186	1.441	21.4%	Lightning	
SN	SHAWNEE	2118	61.59	16.68			0.698	0.166			
SO	SOUTHERN	4149	42.64	33.43			0.377	0.232			
SP	SOUTH PARK	4962	71.66	106.75	49.0%	Utility Equip	0.793	1.322	66.7%	Vehicle	
SV	SHEPHERDSVILLE	2009	131.36	160.07	21.9%	Lightning	1.645	3.589	118.2%	Lightning	
SW	STEWART	9916	82.89	46.24			0.973	1.087	11.7%	Lightning	
SY	SMYRNA	10466	80.96	112.22	38.6%	Trees	0.806	1.319	63.6%	Trees	
TA	TAYLOR	11365	139.65	123.63			1.254	1.195			
TE	TERRY	7064	60.84	99.33	63.3%	Other/Unknown	1.371	0.789			
VE	VERMONT	822	23.45	50.21	114.1%	Other/Unknown	0.440	0.520	18.2%	Planned Work	
WE	WESTERN	2829	48.23	56.36	16.9%	Trees	0.510	0.303			
WH	WHAS	2031	81.15	262.84	223.9%	Other/Unknown	0.774	4.570	490.5%	Other/Unknown	
WO	WORTHINGTON	8022	41.55	45.65			0.392	0.309			
WP	WEST POINT	612	221.83	189.57			2.246	2.319			
WS	WATERSIDE	668	163.03	16.25			0.914	0.549			
WT	WATTERSON	13773	86.34	128.67	49.0%	Trees	1.589	2.530	59.2%	Trees	

**E.ON U.K. Ltd (*formerly Powergen Ltd, formerly Powergen PLC*), E.ON U.S. LLC
(*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS &
ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Summary of Findings, No. 15

**“LG&E and KU should annually file their current 3-year capital budgets, including
an explanation for any reductions in the capital budget items greater than 10
percent.”**

Please see the attached table entitled *Three-Year Capital Budgets*.

E.ON U.K. Ltd (formerly Powergen LTD, formerly Powergen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas and Electric Company, and Kentucky Utilities Company
Case No. 2000-095 - Response to Summary of Findings, No. 15
Three-Year Capital Budgets
[\$ 000,000s]

	2007	2008	2009	Change from Prior Report [Increase: (Decrease)]	
	2007	2008	2009	2007	2008
Louisville Gas & Electric Company -					
Generation	\$ 112.6	\$ 99.7	\$ 102.3	\$ 34.2	\$ (12.0) ¹
Transmission	27.7	14.9	17.8	21.7	\$ 6.7
Distribution	80.8	72.3	77.7	5.5	\$ (2.6)
Cust Svc, Sales & Mkting (incl Metering)	3.7	3.9	3.9	(0.6) ²	\$ (2.3) ³
Information Technology	23.1	29.7	14.0	18.7	\$ 25.0
Other	3.9	2.3	2.4	0.2	\$ (0.7) ⁴
Total	\$ 251.7	\$ 222.9	\$ 218.1	\$ 79.7	\$ 14.1
Kentucky Utilities Company -					
Generation	\$ 629.7	\$ 601.1	\$ 276.7	\$ 151.9	\$ 95.2
Transmission	22.6	42.4	45.7	1.3	(2.3)
Distribution	59.1	57.3	61.0	8.4	6.9
Cust Svc, Sales & Mkting (incl Metering)	2.2	2.1	1.9	(0.6) ²	(0.7) ³
Information Technology	22.0	27.6	14.4	17.7	22.1
Other	2.3	1.4	1.3	(0.3) ⁵	(1.0) ⁴
Total	\$ 737.9	\$ 731.9	\$ 401.1	\$ 178.5	\$ 120.3

Note(s) -

1. Primarily due to shift in timing of spending on Trimble County 2, Mill Creek landfill expansion, Mill Creek 4 boiler tubing, Mill Creek reserve transformer, Cane Run 5 superheater pendant replacement, Brown CT6 A/B Conversion and Cane Run 5 lower water wall slope replacement. These reductions were partially offset by increased spending on Ohio Falls redevelopment, a new base load unit and the Mill Creek horizontal limestone mill.
2. Due to cancelled enhancements related to the Customer Information System (CIS) since it is scheduled to be replaced with SAP and cancelled remittance processing equipment
3. Due to cancelled enhancements related to CIS including an anticipated Autodispatch system (since CIS is scheduled to be replaced with SAP)
4. Primarily due to removal of the Trading and Risk system from the 2007 Plan.
5. Primarily due to removal of the Trading and Risk system from the 2007 Plan, paritally offset by the addition of Power Plant (fixed asset accounting) software